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Natural Gasoline Manual To Be Issued in 1940

TULSA, Jan. 2.—Directors of the Natural Gasoline Supply Men's Assn. voted at its meeting Dec. 21 to set 1940 as the tentative date for the next issue of the Technical Manual. The last issue was in 1937, and it was decided that the dearth of new material would make the expense of a re-issue unjustified before that time.

The directors also passed a resolution paying tribute to the memory of E. J. Riley, who was killed recently in an automobile collision.

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SMALL PERCO INSTALLATION SAVES $2000.00 PER YEAR ON CHEMICAL AND LABOR COSTS ALONE

Among the letters received from satisfied PERCO COPPER SWEETENING users is one from Otha H. Grimes, manufacturer of Natural gasolines, advising us concerning the above saving. Mr. Grimes, who installed one of the first PERCO units slightly over two years ago has other complimentary things to say about COPPER SWEETENING.

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3. HAS ENTIRELY ELIMINATED THE HAZARD OF EMPLOYEES HANDLING DANGEROUS CHEMICALS.

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